Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2015 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,034	53,912	178,629	22,917	33,552	291,044	9,70
Alaskan					-	15,297	510
Lower 48 States	-	-	-	-	-	275,747	9,19
Imports (PAD District of Entry)	15,274	71,104	89,602	10,127	30,122	216,229	7,20
Commercial	15,274	71,104	89,602	10,127	30,122	216,229	7,20
Strategic Petroleum Reserve (SPR)	-	-	-	-	-	-	-
Net Receipts	12,981	-11,548	8,299	-14,546	4,814	-	-
Adjustments ¹	4,704	1,474	268	569	830	7,846	262
Disposition							
Stock Change ²	-270	19	8,771	770	-729	8,561	285
Commercial	-	-	8,774	-	-	8,564	28
SPR	-	-	-3	-	-	-3	(
Refinery Inputs	33,914	110,992	258,411	17,983	67,667	488,967	16,299
Exports	1,349	3,930	9,616	315	2,381	17,591	586
Ending Stocks							
Total	14,992	144,756	933,040	24,472	57,066	1,174,326	
Commercial	14,992	144,756	242,093	24,472	57,066	483,379	
Refinery	11,533	15,468	48,418	2,979	23,756	102,154	
Tank Farms and Pipelines	3,317	123,278	172,770	17,298	27,534	344,197	
Cushing, Oklahoma		61,456				61,456	
Lease	142	6,010	20,905	4,195	654	31,906	
Alaskan Crude Oil In-Transit by Water	-	-	-	-	5,122	5,122	
SPR	-	-	690,947	-	-	690,947	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						58.8	
Percent of Total Petroleum Stocks (Percent)						35.7	
Days of Total Petroleum Net Imports (Days)						158	
SPR Receipts Detail							
Receipts	-	-	-	-	-	-	-
Domestic	_	_	-	-	-	-	-
Imports	-	_	_	-	-	-	-
Imported by SPR	-	-	-	-	-	-	-
Imported for SPR by Others	-	-	-	-	-	-	-
Imports							
PAD District of Entry	15,274	71,104	89,602	10,127	30,122	216,229	7,208
PAD District of Processing	16,144	64,987	96,171	8,658	30,269	216,229	7,208

⁼ Not Applicable.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census. Rail receipts estimates based on EIA analysis of data from the Surface Transportation Board.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.